Fiscal Year 2025-2026 Budget Update

Amrit Singh
Executive Committee
December 5, 2025

SILICON VALLEY
CLEAN ENERGY

Purpose

1. Review updated fiscal year 2025-2026 (FY 26) budget and 5-year financial forecast

2. Recommend that the Board approve the updated budget and the proposed SVCE rate changes

Main Areas of Discussion

1. Highlights of the updated financial forecast

2. Comparison of the adopted and updated Budget

3. SVCE's financial reserves outlook and management

4. Setting SVCE's rates for 2026

Highlights of Updated Financial Forecast

1. **5-year margins remain negative - Under business-as-usual* scenario**
   - Largely similar to the September 2025 Budget (Adopted Budget) Outlook
   - Days Cash on Hand declines to ~150 at the end of the 5-year forecast period (below the target level of 350 but above the minimum level of 120 DCOH)

2. **FY 26 <u>draw</u> on reserves increases to $60 million from $40 million** (Adopted Budget)

3. **2026 Customer Discount - 1% and an additional $12 bill credit for low-income customers**
   - Reserves built for such financial outcomes enable SVCE not to make any abrupt changes
   - Analyses support no significant impact from a one-year delay in implementing any changes
   - Staff will continue the work on Financial Levers Analyses and will engage further with the Board, the Executive Committee, and the Finance and Administration Committee

** Business-as-usual here is defined as all SVCE rates set at a competitive advantage to comparable PG&E rates.*

FY 26 Adopted vs. Adjusted Budget

~$40 million decrease in revenue projection

Reflecting CPUC-adopted market price benchmarks and a continued decline in energy prices

Offset by ~$25 million decrease in Power Supply Costs

Primarily from a decline in energy prices and also from a favorable regulatory outcome, reducing interim procurement in meeting compliance obligations

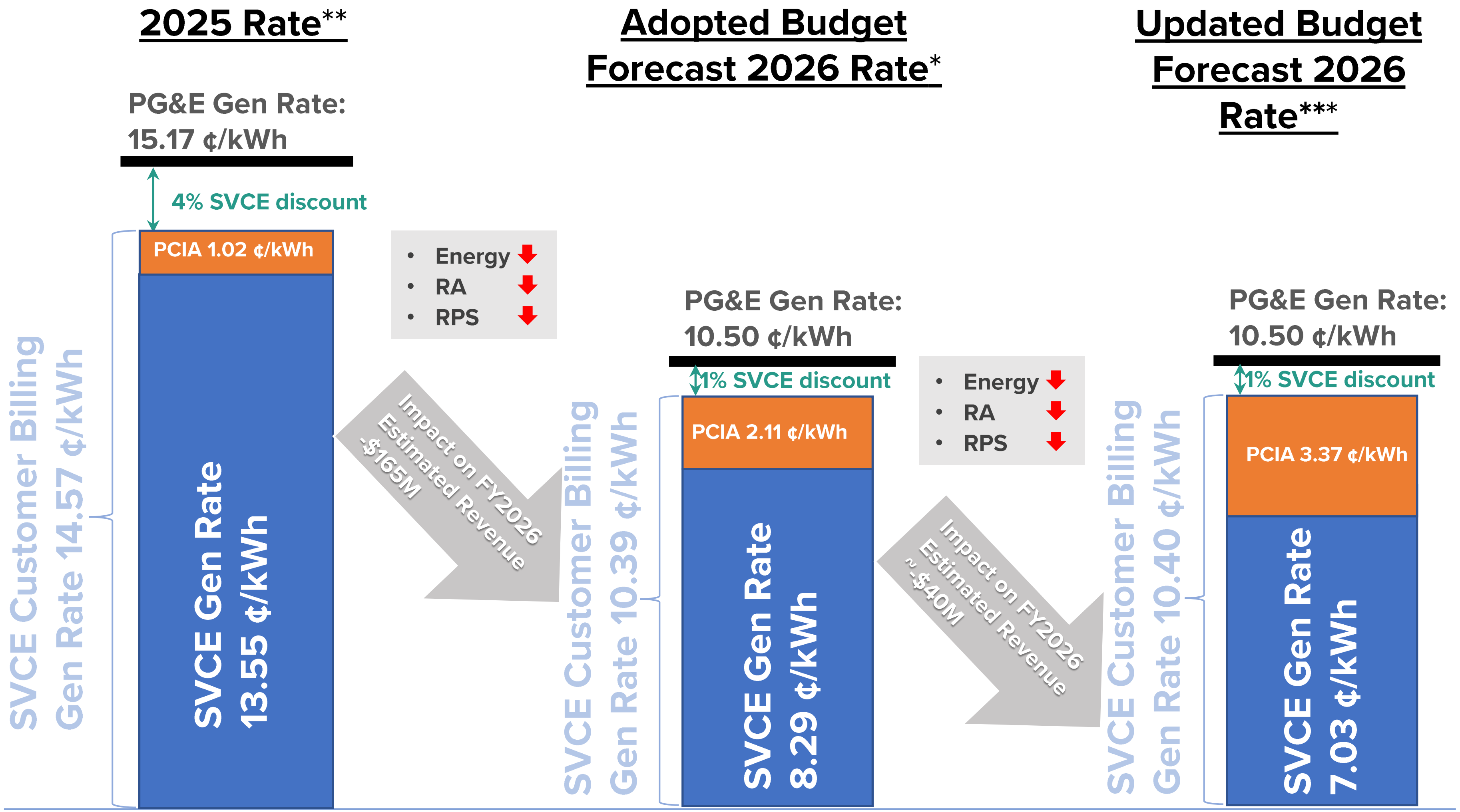
Transfer of $5.5 million to the building fund because of higher-than-expected expenditures

($ in thousands)	FY25-26 ADOPTED BUDGET	FY25-26 ADJUSTED BUDGET	Change $	Change %
Energy Revenues	358,416	319,324	(39,092)	-10.9%
Power Supply Expense	368,896	344,221	(24,675)	-6.7%
Operating Margin	(10,480)	(24,897)	(14,417)	137.6%
Operating Expenses	43,193	43,193	0	0.0%
Non-Operating Revenue (Expense)	21,384	20,854	(531)	-2.5%
Annual Transfers and Other Expenses				
Capital Outlay	512	512	0	0.0%
Additional Transfer to Building Fund	0	5,500	5,500	100.0%
Program Fund	7,251	7,251	0	0.0%
TOTAL CAPITAL EXPENDITURES, INTERFUND TRANSFERS & OTHER	7,763	13,263	5,500	70.8%
BALANCE AVAILABLE FOR RESERVES	(40,052)	(60,500)	(20,448)	51.1%

Forecasted Margins Drop ~50% from 2025 Levels

Comparing 2025 Rate (first bar) to Forecast 2026 Rate (third bar)

- **Customer Rate** (inclusive of PCIA) **Drops ~ 30%** (~24% if including one-time bill credit)
- **SVCE Margin Drops ~50%**
- **PG&E 2026 Gen Rate Drops ~30%**
- **PCIA Increases 230%**
- Rates are not final until late December



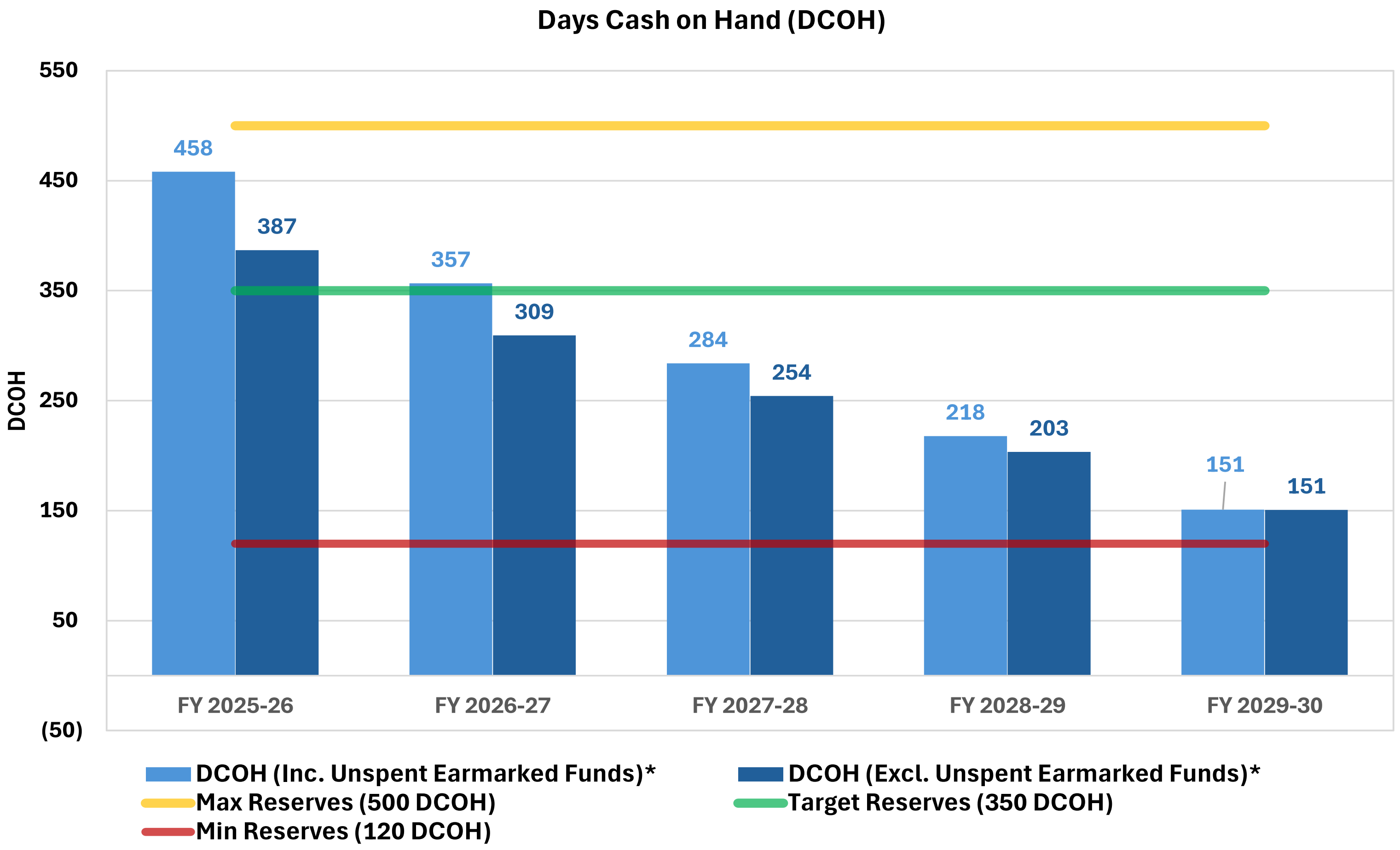
Source: CalCCA NewGen Model analysis using market data as of 6/27/2025 and estimated CPUC attribute benchmarks for CY 2025-2026 (Weighted for SVCE Portfolio Load)
*** PG&E 2025 Average Rate, effective January 1, 2025 (Weighted for SVCE Portfolio Load)*
**** Estimated 2026 rates, based on PG&E Fall Update Errata, effective January 1, 2026 (Weighted for SVCE Portfolio Load)*
Above margin analyses ignores minor reductions for franchise fees (0.1¢/kWh)

Reserve Projection Under Business-as-Usual Scenario

(Rates Set Relative to Comparable PG&E Rates)

Projected End of FY Reserves:

- 458 Days of Cash on Hand (DCOH)
  - If unspent Program Funds and Building Fund were included in the reserve calculation
- 387 Days of Cash on Hand (DCOH)
  - Excludes Unspent Program Funds and Building Fund



**** Earmarked funds are unspent SVCE Program Funds and Building Funds.***

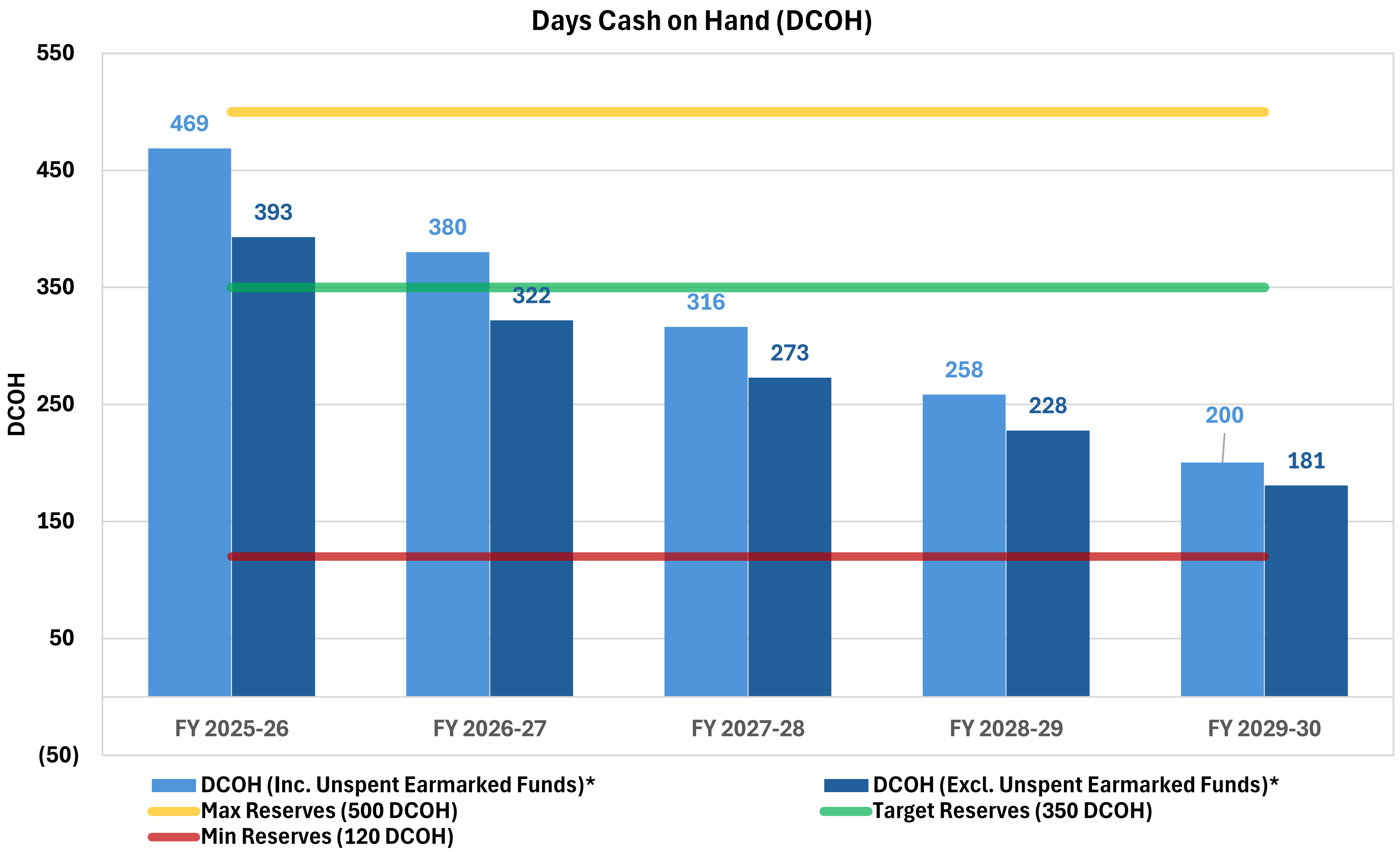
Calendar year 2027 onwards assumes 1% discount is provided as either

1) *Discounts to all customers, or,*
2) *As bill credits to CARE/FERA customers only (and 0% discount to all customers)*

Business-as-Usual Scenario with Additional Operating Liquidity

- Additional Operating Liquidity:
  1. Lag in customer uptake of programs
  2. Operational flexibility within operating expenses (other than power supply expenses)

- Revised reserve projections assume
  - $25 million program fund balance remains at the end of the 5-year period - (Beginning of FY 26 unspent program fund balance was ~$100 million)
  - $6.5 million a year in expected underrun of other operating expenses



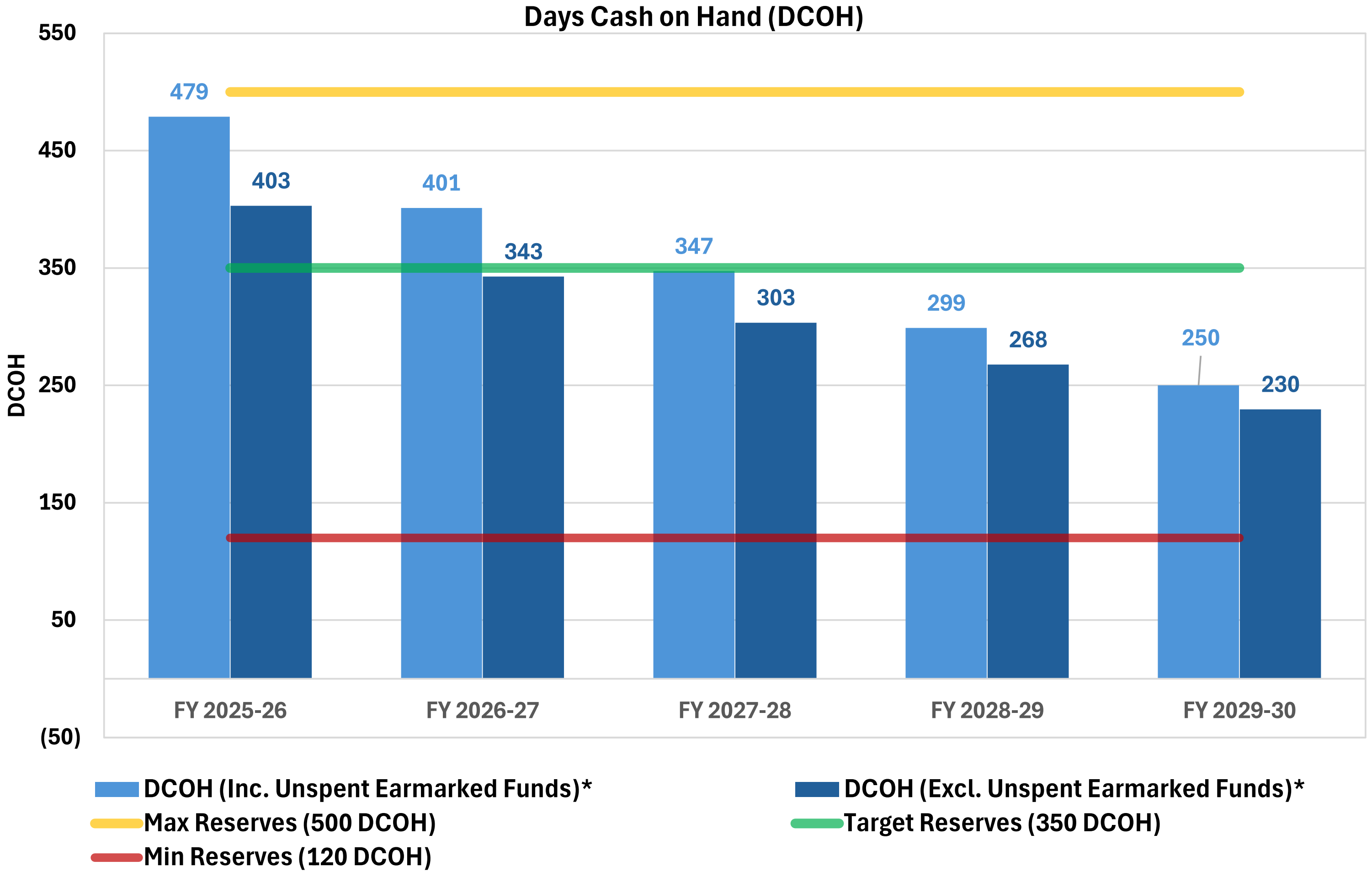
*** Earmarked funds are unspent SVCE Program Funds and Building Funds.***

Keeping DCOH Above 250

(Under Business-as-Usual Scenario with Additional Operating Liquidity)

Recommended Reserve Management Goal: Keep DCOH Above: 250 (under these financial conditions)

To keep DCOH above 250, on average, SVCE rates would need to be about **1.8%** higher than PG&E starting in **CY 2026** **(including CARE/FERA)**

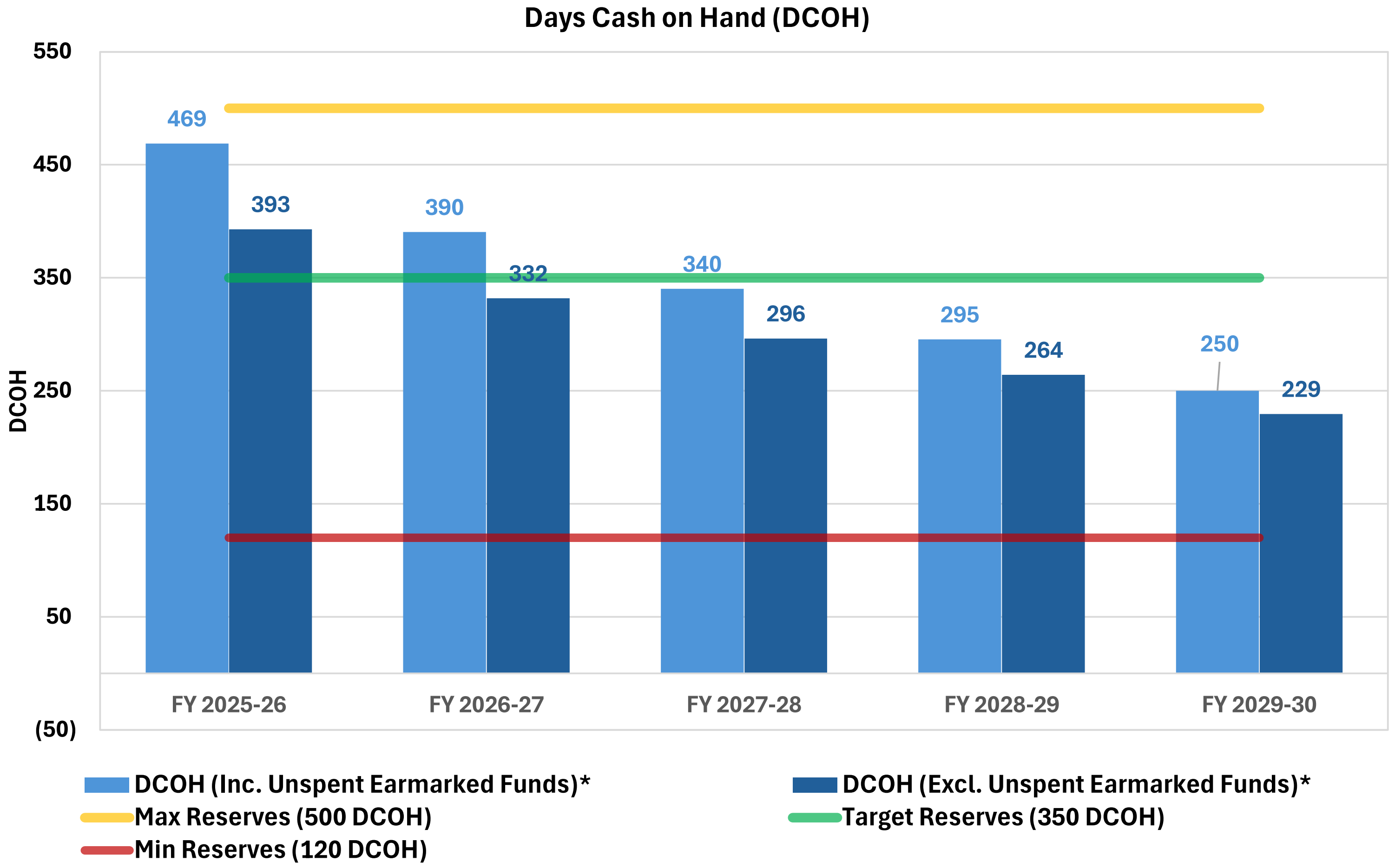


**** Earmarked funds are unspent SVCE Program Funds and Building Funds.***

Implementing Rate Premium in 2027 to Keep DCOH Above 250

Same as the scenario in previous slide but instead of charging a premium in 2026 the premium starts in 2027. In 2026, rates are at the proposed levels of 1% lower than those of PG&E, and low-income customers receive an additional $12 monthly bill credit.

On average, SVCE rates would need to be about **2.7%** higher than PG&E starting in **CY 2027** **(including CARE/FERA)**



**** Earmarked funds are unspent SVCE Program Funds and Building Funds.***

Staff Recommendation

- For Calendar Year 2026:
  - 1% discount to all customers
  - Additional $12 monthly bill credit for CARE/FERA customers
- Basis for the recommendation:
  - Additional premium in 2027 is 0.9% from not charging a premium starting in 2026
    (The impact of 1% premium on the residential rate on average is about $0.53 a month.)
  - Delaying any changes to the pricing methodology by one year enables staff to:
    - Finalize the financial levers analysis
    - Work with the Finance and Executive Committees and the Board to design any changes to SVCE's products and services, along with rates that continue to promote the agency's mission and balance customer value and the agency's finances

Recommendation

Recommend that the Board of Directors approve the updated Fiscal Year 2025-26 operating budget that includes:

1. Implementing SVCE generation rates to establish a 1% discount to PG&E’s applicable generation rates,
2. Providing a monthly bill credit of $12 for CARE/FERA customers,
3. Approving the new GreenPrime rate of $0.0074/kWh ($7.40/MWh) starting in January 2026, and transferring
4. $5.5 million to the building fund.

Thank you! / Questions?

Fiscal Year 2025-2026 Annual Operating Budget

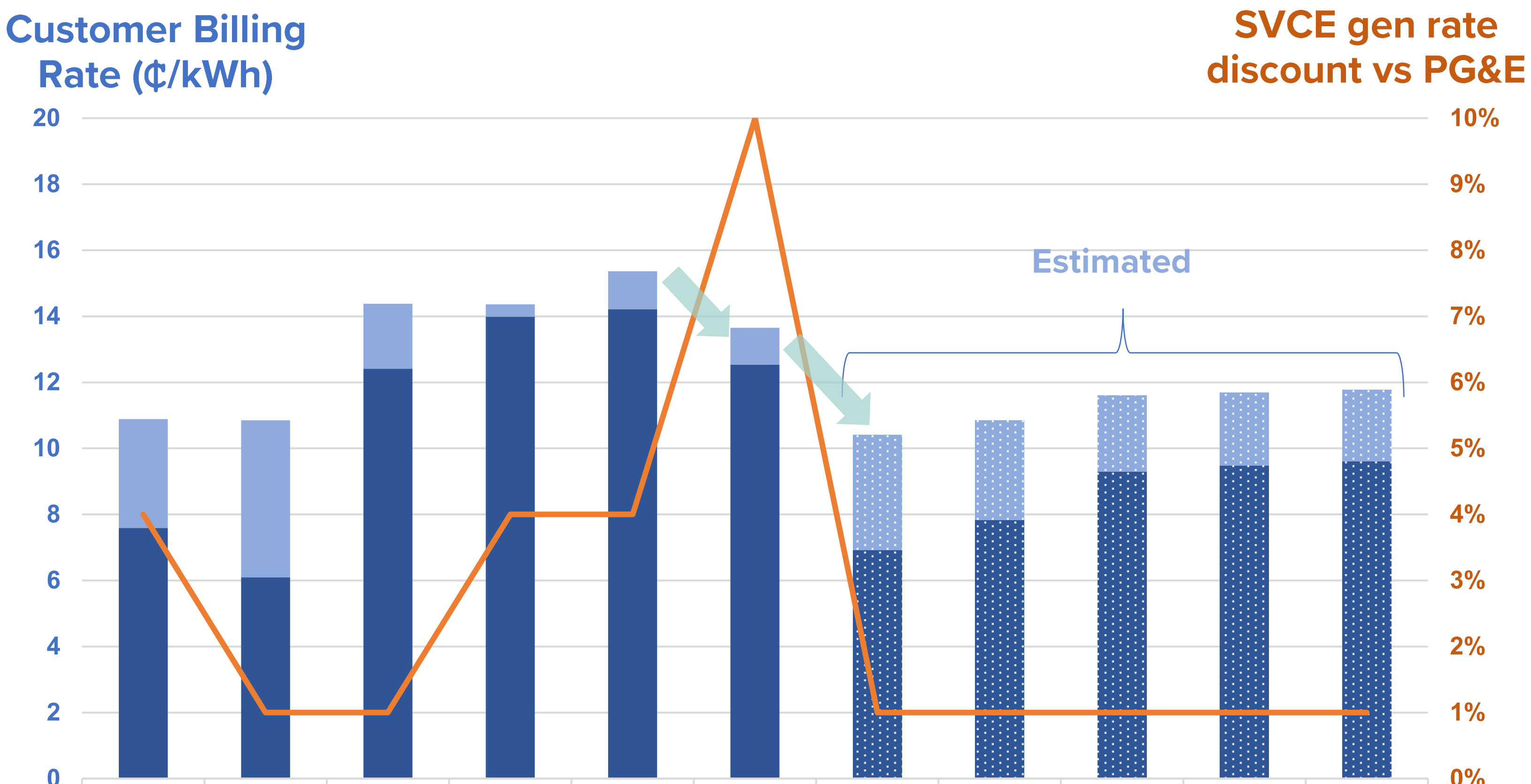
($ in Thousands)	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Operating Revenue	(Forecast)	(Forecast)	(Forecast)	(Forecast)	(Forecast)
Electricity Sales, Net[1]	$321,123	$301,154	$357,822	$385,564	$402,578
GreenPrime Electricity Premium	$2,469	$2,510	$2,336	$2,309	$2,361
Reduction in Revenue[1]	$(4,268)	$(957)	$0	$0	$0
Other Income	$0	$0	$0	$0	$0
Total Operating Revenues	**$319,324**	**$302,706**	**$360,158**	**$387,872**	**$404,939**
Operating Expense					
Power Supply	$344,221	$347,583	$363,375	$384,686	$406,000
Operating Margin	**$(24,897)**	**$(44,877)**	**$(3,218)**	**$3,186**	**$(1,061)**
Data Management	$3,764	$3,952	$4,149	$4,357	$4,575
PG&E Service Fees	$1,569	$1,647	$1,729	$1,816	$1,907
Salaries and Retirement	$18,870	$19,814	$20,805	$21,845	$22,937
Professional Services	$10,902	$11,447	$12,019	$12,620	$13,251
Marketing & Promotions	$2,347	$2,464	$2,587	$2,717	$2,852
General and Administration	$5,742	$5,526	$5,803	$6,093	$6,397
Transfers to Programs Fund	$7,251	$6,054	$7,203	$7,757	$8,099
Total Operating Expenses	**$394,665**	**$398,487**	**$417,671**	**$441,890**	**$466,018**
Operating Income	**$(75,342)**	**$(95,781)**	**$(57,513)**	**$(54,018)**	**$(61,079)**
Nonoperating Revenue					
Investment Income	$20,882	$15,222	$10,803	$9,477	$7,405
Grant Income	$0	$0	$0	$0	$0
Total Non-Operating Revenues	$20,882	$15,222	$10,803	$9,477	$7,405
Nonoperating Expense					
Financing Cost	$29	$29	$29	$29	$29
Capital Outlay	$512	$50	$50	$50	$50
Total Non-Operating Expense	**$541**	**$79**	**$79**	**$79**	**$79**
Non-Operating Income	**$20,342**	**$15,144**	**$10,724**	**$9,399**	**$7,327**
Change in Net Position/Available for Reserves	**$(60,500)**	**$(80,637)**	**$(46,789)**	**$(44,619)**	**$(53,752)**
Begin, Net Financial Position	**$585,328**	**$495,287**	**$389,499**	**$324,886**	**$263,808**
Adjustment for Program Expenditure and Building Fund[2]	**$(29,542)**	**$(25,151)**	**$(17,824)**	**$(16,459)**	**$(17,368)**
End, Net Financial Position	**$495,287**	**$389,499**	**$324,886**	**$263,808**	**$192,687**

1. Assumptions: 4% discount relative to comparable PG&E rates for CY 2025 and 1% discount for CY 2026-30. FY 2025-26 includes additional discount in the form of CARE/FERA bill credit estimates to low-income customers for $4.3 million and FY 2026-27 for $1 million (through Dec 2026 only). No CARE/FERA bill credit is assumed for CY 2027-30.

2. Each year the Board transfers funds from the Operating Budget to the Decarbonization Programs Fund as shown in the above forecast under line item Transfers to Programs Fund. The line item Adjustment for Program Expenditure accounts for the difference between forecasted spend for programs versus the amount transferred to the fund. This adjustment is needed because program spending to date has been less than the amount transferred to the programs fund. The $20 million in Building Fund and the additional $5.5 million to be allocated in FY25-26 are expected to be spent by end of FY25-26.

Average Effective Customer Billing Rates

- **2025 Average Customer Billing Generation Rate decreased -11% Year over Year, reflecting SVCE One-Time Bill Credit**
- **2026 Estimated Average Customer Billing Generation Rate will decrease around -24% Year over Year**

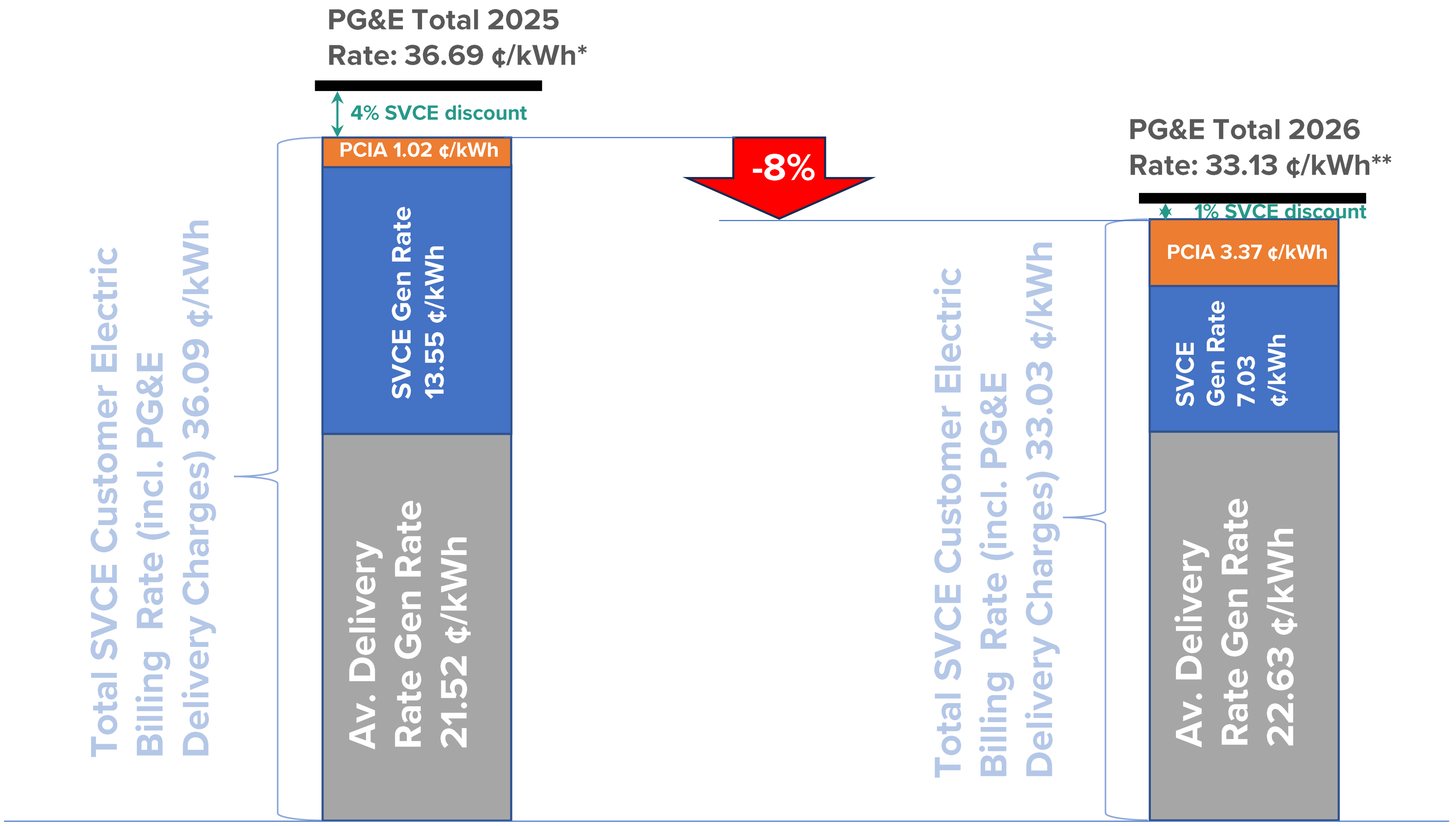


	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
PCIA & Franchise Fee* (₵/kWh)	3.29	4.76	1.97	0.37	1.14	1.12	3.47	3.01	2.30	2.20	2.16
SVCE Gen Rate* (₵/kWh)	7.59	6.10	12.41	13.99	14.22	12.53	6.93	7.83	9.30	9.48	9.61
SVCE gen rate discount vs PG&E	4%	1%	1%	4%	4%	10%	1%	1%	1%	1%	1%

**Average effective billing rate inclusive of PCIA, weighted for SVCE portfolio load. The 10% discount for 2025 includes a one-time bill credit, equal to 6% annual discount (up to $35 million in total additional credits). SVCE Gen Rate discount excludes CARE/FERA customer discount equal to 1% general discount distributed among CARE/FERA customers.*

With Estimated PG&E Delivery Rates, Customers' Total Rate Expected to Drop on Average by 8% from 2025 Level

PG&E delivery rate, on average, is estimated to increase by about 5%



**PG&E 2025 Average Rate, effective January 1, 2025 and estimated total delivery rates as of September 1, 2025 (Weighted for SVCE Portfolio Load)*
***Gen rates are estimated based on PG&E Errata (November 6, 2025) and delivery rates are based on PG&E Preliminary Annual Electric True-Up Submittal (November 17, 2025) data for CCA/DA customers.*
Above margin analyses ignores minor reductions for franchise fees (0.1 ¢/kWh)

Estimated Customer Billing Rate Breakdown and Comparison Y-o-Y

	Residential		Res CARE*		Small Commercial		Medium Commercial		Large Commercial	
	2025**	2026***	2025**	2026***	2025**	2026***	2025**	2026***	2025**	2026***
Rate Schedule	E-TOUC	Est. Avg	E-TOUCL	Est. Avg	B-1	Est. Avg	B-10S	Est. Avg	B-19S	Est. Avg
PG&E Bundled Gen Rate ($/kWh)	$ 0.15	$ 0.11	$ 0.15	$ 0.11	$ 0.15	$ 0.11	$ 0.16	$ 0.11	$ 0.15	$ 0.11
SVCE Gen Rate ($/kWh)	$ 0.13	$ 0.07	$ 0.13	$ 0.07	$ 0.13	$ 0.07	$ 0.14	$ 0.07	$ 0.13	$ 0.07
PG&E Delivery Rate ($/kWh)	$ 0.28	$ 0.28	$ 0.11	$ 0.12	$ 0.29	$ 0.30	$ 0.21	$ 0.23	$ 0.16	$ 0.19
PG&E PCIA/FF ($/kWh)	$ 0.01	$ 0.04	$ 0.01	$ 0.03	$ 0.01	$ 0.04	$ 0.01	$ 0.04	$ 0.01	$ 0.03
Total Electricity Cost ($/kWh)	$ 0.42	$ 0.39	$ 0.25	$ 0.22	$ 0.43	$ 0.40	$ 0.36	$ 0.34	$ 0.30	$ 0.30
SVCE CARE/FERA Monthly Credit*	$ -		$ (17.50)	$ (12.00)						
Est. Average Usage (kWh/month)	491	491	491	491	1,851	1,851	22,540	22,540	148,625	148,625
SVCE Gen Rate Discount vs PG&E**	4%	1%	~28%*	~24%*	4%	1%	4%	1%	4%	1%
Est. Av. Monthly Savings vs PG&E**	$ 2.95	$ 0.53	$ 20.46	$ 14.70	$ 11.18	$ 1.95	$ 143.58	$ 25.04	$ 865.00	$ 156.64
Av. Monthly Cost at SVCE Gen Rate*	$ 206.56	$ 191.13	$ 106.38	$ 97.27	$ 802.58	$ 749.39	$ 8,140.10	$ 7,715.87	$ 45,048.24	$ 44,201.98
Av. Monthly Cost at PG&E Gen Rate*	$ 209.51	$ 191.66	$ 126.84	$ 111.97	$ 813.76	$ 751.34	$ 8,283.68	$ 7,740.91	$ 45,913.24	$ 44,358.62

*Estimated, based on average historic SVCE usage for corresponding customer class.

**Estimated, based on current PG&E 2025 rates as of September 1, 2025 and SVCE 2025 rates as of May 1st, 2025. Excludes One-Time Bill Credit distributed in Sept. 2025, equal to approx.. 6% annual discount

***Gen rates are estimated based on PG&E Errata (November 6, 2025) and delivery rates are based on PG&E Preliminary Annual Electric True-Up Submittal (November 17, 2025) data for CCA/DA customers.

Total CARE/FERA bill discount (including T&D) vs average residential customer, assuming the same usage (491 kWh/month) is about 49%.

On average, CARE/FERA usage is about 12% lower than that of an average E-TOUC customer.

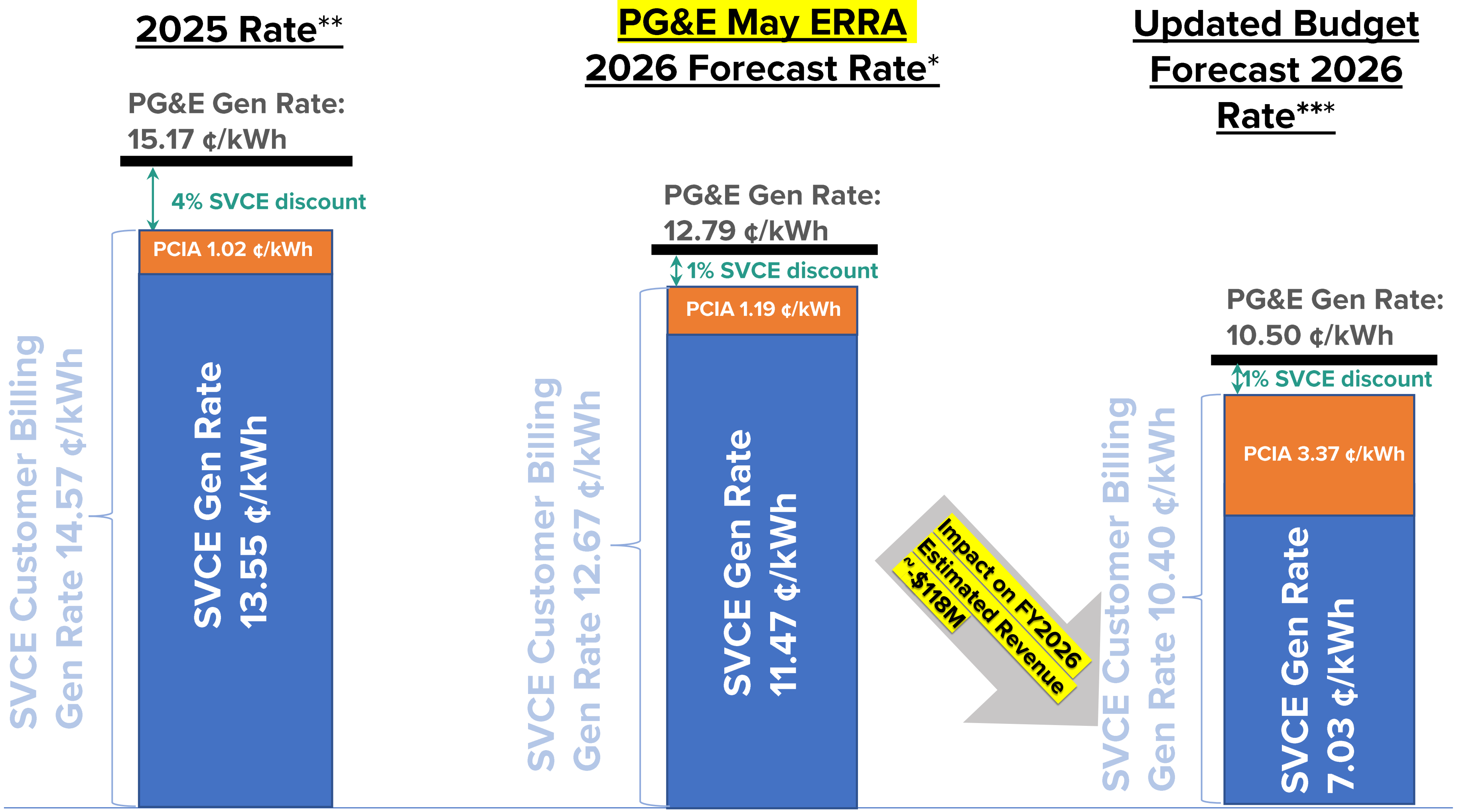
Delivery rates are estimated to increase approximately 5% Y-o-Y (load weighted for SVCE customer portfolio)

Comparison to PG&E’s May ERRA Forecast of 2026 Rates

- Had SVCE used PG&E’s initial 2026 rate forecast to develop the adopted budget, SVCE revenues would drop by ~ $120 million as opposed to ~$40 million

  (drop in revenues from the adopted budget to the current updated budget)

- Alternatively, from adding $40 million to reserves to now drawing ~$60 million from reserves



* Source: PG&E ERRA Forecast released on May 15, 2025 (Weighted for SVCE Portfolio Load)
** PG&E 2025 Average Rate, effective January 1, 2025 (Weighted for SVCE Portfolio Load)
*** Estimated 2026 rates, based on PG&E Fall Update Errata, effective January 1, 2026 (Weighted for SVCE Portfolio Load)
Above margin analyses ignores minor reductions for franchise fees (0.1¢/kWh)

CARE and FERA Customer Eligibility Criteria

CARE Income Guidelines
(valid through May 31, 2026)

Number of people in household	Total gross annual household income
1-2	$42,300 or less
3	$53,300 or less
4	$64,300 or less
5	$75,300 or less
6	$86,300 or less
7	$97,300 or less
8	$108,300 or less
9	$119,300 or less
10	$130,300 or less
Each additional person, add	$11,000

*Before taxes and based on all current income sources.

Eligible low-income customers who are enrolled in the CARE program receive a 30-35% discount (not including additional SVCE discount and bill credits) on their total electric bills and a 20% discount on their natural gas bills.

FERA Income Guidelines
(valid through May 31, 2026)

Number of people in household	Total gross annual household income*
1-2	$42,301 - $52,875
3	$53,301 - 66,625
4	$64,301 - $80,375
5	$75,301 - $94,125
6	$86,301 - $107,875
7	$97,301 - $121,625
8	$108,301 - $135,375
9	$119,301 - $149,125
10	$130,301 - $162,875
Each additional person, add	$11,000 - $13,750

*Before taxes and based on all current income sources.

FERA offers an 18% discount on total electric rates but not on gas rates. CARE and FERA share one application. If applicants do not qualify for CARE, they might still qualify for FERA.

Eligibility for California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA) is based on household income and size.

For CARE, eligibility can also be obtained through enrollment in one of the qualifying public assistance programs*

* To qualify through other public assistance programs:
Someone in a household must take part in any of the following public assistance programs:

- Low Income Home Energy Assistance Program (LIHEAP)
- Women, Infants, and Children (WIC)
- CalFresh/SNAP (Food Stamps)
- CalWORKs (TANF) or Tribal TANF
- Head Start Income Eligible (Tribal Only)
- Supplemental Security Income (SSI)
- Medi-Cal for Families (Healthy Families A & B)
- National School Lunch Program (NSLP)
- Bureau of Indian Affairs General Assistance
- Medicaid/Medi-Cal (under age 65)
- Medicaid/Medi-Cal (age 65 and over)*

Reserve Target Definitions

Current Reserve Targets:

- Minimum Reserve Level: **120 DCOH**
  - If reserves fall below the minimum level, develop plans to restore them to the minimum level within two fiscal years.
- Reserve Goal: **350 DCOH**
  - No action required if the reserves are above the minimum and below the maximum levels.
- Maximum Reserve Level: **500 DCOH**
  - If reserve funds are projected to exceed the maximum level, present the Board of Directors with options for disposition of those reserves during the next budget cycle.

FY25-26 Budget Development Timeline

Budget Framework

June
Discuss the high-level budget framework and stress analysis with the **Finance and Admin Committee**

June
Present the stress test analysis to the **BOD**

Full-Year Update

August
Review the draft budget with the **Finance & Admin Committee**

August
Present the draft budget to the **BOD** for review and feedback

September
Present to the **BOD** the budget, incorporating any feedback received in August

Oct 1st
Fiscal Year Start

"Adjusted December Budget"

November
Review adjustments to the budget to reflect updates to PCIA and PG&E gen rate assumptions with the **Executive Committee** and **Finance & Admin Committee**

December
Present the adjusted budget to the **BOD** for approval

"Mid-Year Budget"

February
Review the mid-year budget with the **Finance and Admin Committee**

March
Present the mid-year budget to the **BOD** for approval

Glossary

- **RPS** – Renewable Portfolio Standard - The RPS program requires investor-owned utilities (IOUs), publicly owned utilities (POUs), electric service providers (ESPs), and community choice aggregators (CCAs) to increase procurement from eligible renewable energy resources to 60% of total procurement by 2030. RPS eligible resources include solar, wind, small hydro, biomass and geothermal.
- **RA** – Resource Adequacy - Under its Resource Adequacy (RA) program, the California Public Utilities Commission (CPUC) requires load-serving entities—including investor-owned utilities (IOUs), electric service providers (ESPs), and community choice aggregators (CCAs)—to demonstrate in both monthly and annual filings that they have purchased capacity commitments to contribute their share of system reliability.
- **MTR** – Mid-Term Reliability – Procurement order issued by the CPUC to focus on securing sufficient online resources to ensure reliability through at least 2028.
- **PCIA** – Power Charge Indifference Adjustment - Designed to recover the above market cost of long-term power purchased on behalf of customers who later departed the IOU to be served by a CCA. The calculation methodology is set by the CPUC, and the amount is calculated annually, with vintages set for each year of customer departures.
- **OIR** –Order Instituting Rulemaking - A procedural document that is issued by the CPUC to start a formal proceeding. A draft OIR is issued for comment by interested parties and made final by vote of the five Commissioners of the CPUC.
- **ERRA** – Energy Resource Recovery Account - ERRA proceedings are used to determine fuel and purchased power costs which can be recovered in rates. The utilities do not earn a rate of return on these costs, and only recover actual costs. The costs are forecast for the year ahead, and actual costs are retroactively trued-up via balancing accounts.
- **MPBs** – Market Price Benchmarks - estimated values per unit associated with key components of energy portfolios, such as the Energy Index, Renewable Portfolio Standard (RPS) Adder, and Resource Adequacy (RA) Adder.

Community Grants Program Development

Executive Committee Meeting
December 5, 2025

SILICON VALLEY CLEAN ENERGY

Purpose of Presentation

Provide an informational update on the developing new grant program

A. Update on Community Grants Program Development
   1. Background
   2. Grant Overview
   3. Next Steps

Grants History

1. 2020 Community Resilience Grant Program, $5M
   - Noncompetitive grants for Member Agencies
   - Scheduled to conclude 12/2024
2. 2022 Decarb Engagement & Demonstration Grant, $3.6M
   - Competitive grants for Member Agencies and community organizations
   - Scheduled to conclude 12/2024
3. **2024 Round of Grants, $10.5M**
   - Noncompetitive grants for Member Agencies
   - Competitive grants for Member Agencies
   - **Competitive grants for community organizations such as schools, faith-based institutions, and nonprofits**

Eligible Community Organizations

Intentionally made “Community Orgs” broad to gauge interest and not limit eligibility

- SVCE’s 2020 grant allowed Member Agencies to partner with Community Orgs and 2022 grant allowed Community Orgs to apply
  - No Agencies partnered with community groups in 2020 grant
  - Only received 1 application from a school district in 2022 grant
- SVCE conducted a survey to Community Orgs
  - Schools that had facility managers had more capacity and familiarity with building upgrades
  - Found that Technical Assistance (TA) and education on electrification were heavily needed for faith-based institutions and nonprofits

Learnings from past grants and survey led SVCE to create a dedicated grant for these groups with TA offered to ensure fairness

Value Added to the Community

Los Altos Hills used its $120,000 grant to install Battery Storage and Interactive Kisok at the Los Altos Hills Town Hall.

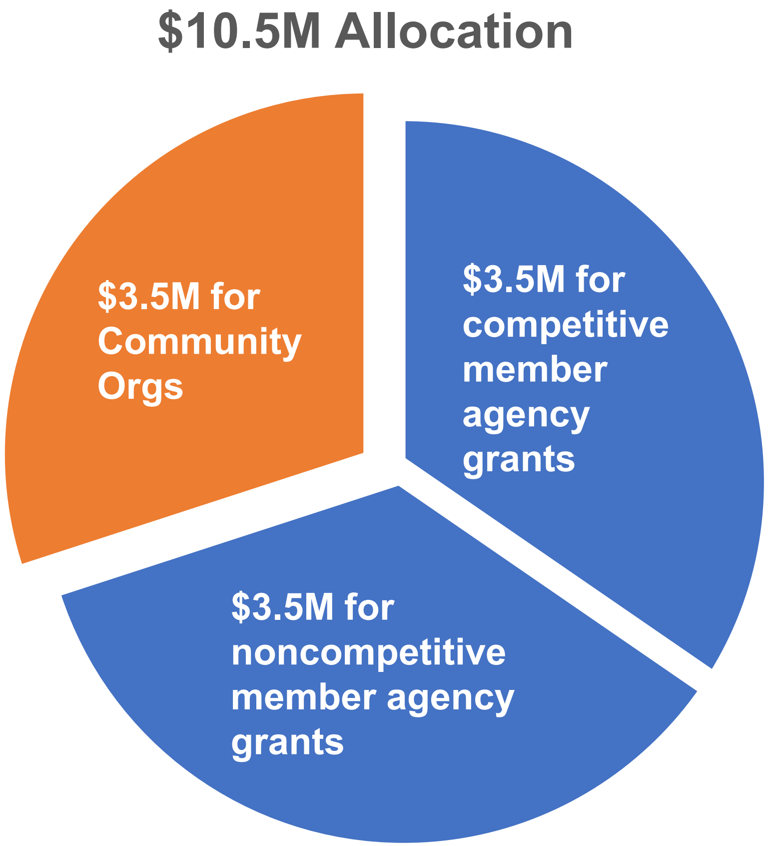
- **Dedicated Funding to Key Community Groups** – Build relationships with key groups that serve the community
- **GHG Emissions Reduction** – Reduces emissions and demonstrates solutions
- **Public Engagement & Demonstration**– Projects engage regular people and invite media and public officials' attention
- **Learning from Projects** - EM&Vs will be conducted on all projects to expand program learnings and can be distributed
- **Leader in Innovation** – Our Decarbonization Engagement & Demonstration Grant won the 2023 CalCCA Community Impact Awards. Continue the momentum!

Allocation Breakdown

$3.5M of the program's total $10.5M is allocated to Community Grants:

$3.5M Competitive Community Grants

- Eligible Project: electrification, and energy resilience
- Technical Assistance: provided as needed
- Launch: spring 2026



Member Agency Grants already underway!

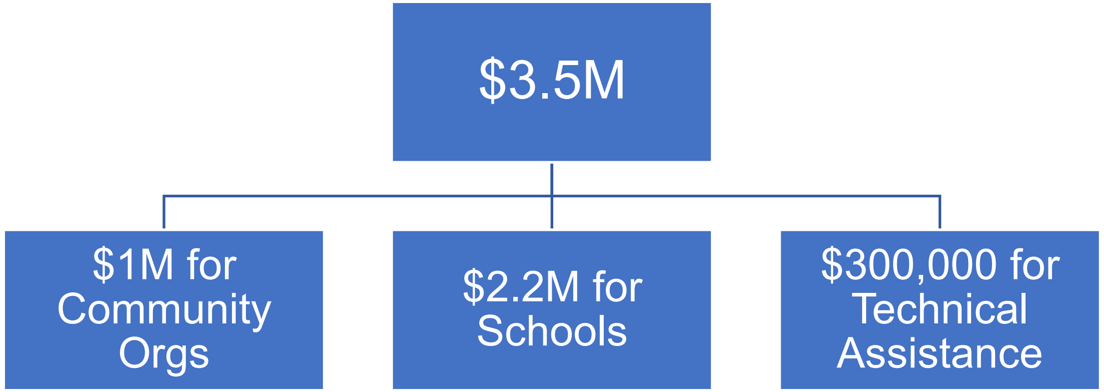
Community Grants Funding Allocation

Estimated Goal of Projects to Fund

- Schools:
  - Amount $2.2M
  - Range of $500K - $1M
  - 2-4 projects

- Community Orgs:
  - Amount $1M
  - Range of $300K - $1M
  - 1-3 projects

- Technical Assistance:
  - Total Amount $300,000
  - Covers all projects



Community Grants Overview

Eligible Projects

Morgan Hill used a portion of its Decarb Demonstration Grant to host a ribbon cutting/ pet adoption/ induction cooking demonstration event.

Electric Vehicles & Associated Chargers

- Electric vehicles for community use (rideshares, school buses, shuttle services)
- Public/private EV chargers (L2 or DCFC)

Building Electrification

- Removal of gas infrastructure and replacement with electric equipment at a public site (heat pump water heater or heating, ventilation & air conditioning)
- Kitchen electrification

Energy Resilience

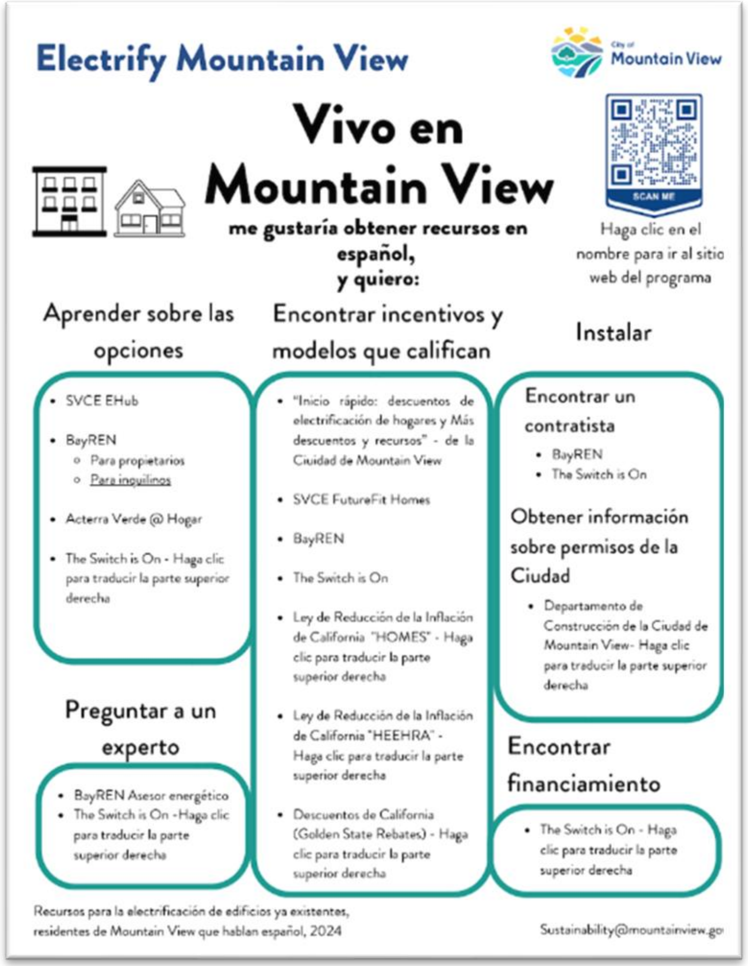
- Installation of solar and battery storage or battery to existing solar on a building to function as a resilience center
- Mobile off-grid EV chargers for emergency or flexible charging needs

Not an exhaustive list, SVCE will consider projects that align with our mission, reduce emissions, and engage the community

Required Education Component

Grantees are required to include an education and outreach component in the project

- Education and outreach is expected to engage wide audiences, including teachers, parents/guardians, and their constituents
- Could include a ribbon-cutting event, educational flyers, and block parties.
- SVCE staff and Technical Assistance providers can assist awardees



Mountain View used its Decarb Engagement Grant to conduct a building electrification campaign for multilingual residents, renters, and multifamily properties.

Outreach and Engagement Strategy

Objectives	Tactics
Strengthen local partnerships and provide capacity support to community organizations to drive long-term decarbonization goals	• Present public comment at city and town council meetings to increase awareness among city staff and elected officials • Host information sessions and workshops with community leaders • Engage SVCE's school network and email listserv created through the School Scholarship and Grants programs • Communicate with and distribute materials to facility managers for schools' buildings • Promote across social media and SVCE website • Develop application template and checklist to help applicants understand required components, organize materials, and submit strong proposals

Timeline of Activities

November - December 2025

Request for Proposal for Technical Assistance Provider posted

Continue to design Community Grants

January - February 2026

Finalize program design of Community Grants

March-April 2026

Technical Assistance Provider contract will be brought to the BOD

SVCE launches Community Grants Application

Conduct outreach

Hold informational webinars

Summer 2026

Community Grants projects selected in Summer 2026

Thank you!

Appendix

TECHNICAL ASSISTANCE

Scope of Technical Assistance

- Grant awardees will have the opportunity to “opt-in” for Technical Assistance during the application process
- Technical Assistance can support all or part of their projects
- Technical Assistance will be available to support awardees for the full duration of the grant
- Assistance for Electric Vehicle and Electric Vehicle Infrastructure projects will be added at a later time through SVCE’s Electric Vehicle Technical Assistance Program

Technical Assistance – BE + Resilience

External Vendor

Building Electrification-

- Gas appliances, related piping, and outdated electric equipment removed and replaced with efficient electric equipment, such as a heat pump space and water heating technology and induction cooktops.

Building Energy Resilience -

- Energy resilient building opportunities with the installation of solar paired with battery storage, or adding battery storage to existing solar on a building to function as a resilience center.